



10 October 2014

Net Generation of Subsidiary Power Plants in the First Nine Months of 2014 Increased by 5.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in September 2014 decreased by 14.2% to 8,451,487 MWh from 9,854,778 MWh for the same period last year. Total net generation of subsidiary power plants for the first nine months of 2014 increased by 5.9% to 97,305,394 MWh compared to 91,907,272 MWh for the same period last year.

On a same plant basis, total net generation for the first nine months of 2014 decreased by 5.9% compared to the same period last year. Power plants located in Henan recorded 6.9% increase year on year. Power plants located in Guangdong, Jiangsu, Hebei and Other provinces recorded 7.5%, 6.2%, 0.9% and 12.8% decreases year on year, respectively.

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Net generation of each power plant in September 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation September 2014 (MWh)	Net generation September 2013 (MWh)	Increase/ Decrease in September (%)	Net generation in first nine months of 2014 (MWh)	Net generation in first nine months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	657,470	988,434	-33.5%	8,040,038	8,780,151	-8.4%
2	CR Huaxin	179,219	160,394	11.7%	2,064,292	2,246,550	-8.1%
3	CR Yixing	68,566	65,077	5.4%	557,007	618,495	-9.9%
4	CR Banqiao	190,905	177,724	7.4%	2,533,858	2,692,193	-5.9%
5	Nanjing Chemical Industry Park*	318,657	266,661	19.5%	3,028,313	3,150,674	-3.9%
6	CR Nanjing Thermal	425,009	587,283	-27.6%	5,341,439	5,387,768	-0.9%
7	CR Xuzhou Phase III*	734,762	1,082,974	-32.2%	8,382,347	8,146,934	2.9%
8	CR Fuyang	555,990	502,095	10.7%	4,643,216	5,126,248	-9.4%
9	CR Liyujiang	246,543	285,490	-13.6%	2,219,925	2,302,203	-3.6%
10	CR Liyujiang B	415,437	655,910	-36.7%	4,549,485	5,540,967	-17.9%
11	CR Xingning	131,438	99,070	32.7%	807,138	960,698	-16.0%
12	CR Guangzhou Thermal	329,579	314,583	4.8%	2,637,627	2,909,943	-9.4%
13	CR Cangzhou	310,371	290,788	6.7%	2,682,209	2,735,504	-1.9%
14	CR Tangshan	-	39,160	-100.0%	458,923	769,386	-40.4%
15	CR Caofeidian*	208,566	304,843	-31.6%	2,434,267	2,495,158	-2.4%
16	CR Shouyangshan*	386,553	358,713	7.8%	5,074,108	4,061,211	24.9%
17	CR Dengfeng	211,884	161,117	31.5%	2,345,650	2,058,371	14.0%
	CR Deng feng Phase II	396,877	689,042	-42.4%	5,096,259	5,026,130	1.4%
18	CR Gucheng*	166,829	148,145	12.6%	1,970,684	2,161,277	-8.8%
19	CR Jiaozuo	-	67,345	-100.0%	760,743	878,619	-13.4%
20	CR Luoyang	71,400	71,358	0.1%	570,734	611,013	-6.6%
21	CR Lianyuan	176,073	158,819	10.9%	1,253,494	1,484,604	-15.6%
22	CR Hubei	93,133	156,570	-40.5%	1,890,045	2,065,017	-8.5%
	CR Hubei Phase II	215,336	759,158	-71.6%	5,913,292	4,236,257	39.6%
23	CR Yichang	179,841	-	N/A	1,582,893	-	N/A
24	CR Jinzhou	-	-	N/A	-	824,520	N/A

Subsidiaries		Net generation September 2014 (MWh)	Net generation September 2013 (MWh)	Increase/ Decrease in September (%)	Net generation in first nine months of 2014 (MWh)	Net generation in first nine months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Shenhai Thermal*	78,270	164,350	-52.4%	1,590,190	1,949,860	-18.4%
26	CR Panjin Thermal	148,467	-	N/A	910,842	-	N/A
27	CR Dengkou*	172,055	233,216	-26.2%	2,369,720	1,984,075	19.4%
28	CR Heze*	385,805	544,074	-29.1%	5,025,546	5,271,564	-4.7%
29	CR Cangnan	506,000	-	N/A	4,826,062	-	N/A
30	CR Beijing Thermal	38,412	41,831	-8.2%	512,853	527,155	-2.7%
31	CR Honghe Hydro	74,022	97,447	-24.0%	577,865	370,891	55.8%
32	CR Yazuihe Hydro	29,549	27,214	8.6%	552,967	739,229	-25.2%
33	CR Dannan Wind	1,393	4,631	-69.9%	28,100	33,496	-16.1%
34	CR Shantou Wind	1,899	6,512	-70.8%	38,970	48,123	-19.0%
35	CR Penglai Wind	4,709	6,221	-24.3%	78,359	90,200	-13.1%
36	CR Penglai Xujiaji Wind	4,357	5,773	-24.5%	75,601	85,315	-11.4%
37	CR Chaonan Wind	8,690	17,156	-49.3%	136,378	160,620	-15.1%
38	CR Dahao Wind	1,335	3,565	-62.6%	24,429	28,447	-14.1%
39	CR Huilaixian'an Wind	3,032	3,763	-19.4%	48,810	37,055	31.7%
40	CR Huilaiguanshan Wind	4,620	8,269	-44.1%	59,763	97,091	-38.4%
41	CR Bayinxile Wind	11,590	24,773	-53.2%	177,278	235,657	-24.8%
42	CR Chengde Wind Phase I	3,038	4,859	-37.5%	51,428	54,261	-5.2%
43	CR Chengde Wind Phase II	2,969	4,660	-36.3%	46,961	54,700	-14.1%
44	CR Chengde Wind Phase III, IV&V	12,509	18,344	-31.8%	198,099	236,126	-16.1%
45	CR Yangxi Longgaoshan Wind	6,312	20,585	-69.3%	109,954	136,329	-19.3%
46	CR Weihai ETD Zone Wind	3,481	5,634	-38.2%	82,261	98,839	-16.8%
47	CR Weihai Huancui Wind	3,367	4,382	-23.2%	67,010	77,138	-13.1%
48	CR Daliuhang Wind	2,504	4,099	-38.9%	73,565	75,892	-3.1%
49	CR Daxindian Wind	2,635	4,383	-39.9%	77,018	81,219	-5.2%
50	CR Pingdu Wind	2,312	5,508	-58.0%	69,080	85,281	-19.0%
51	CR Jianping Wind	11,090	15,149	-26.8%	120,358	158,997	-24.3%

Subsidiaries		Net generation September 2014 (MWh)	Net generation September 2013 (MWh)	Increase/ Decrease in September (%)	Net generation in first nine months of 2014 (MWh)	Net generation in first nine months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Fuxin Wind	12,346	18,881	-34.6%	149,427	181,602	-17.7%
53	CR Guazhou Wind	22,147	34,434	-35.7%	269,251	278,609	-3.4%
54	CR Jiamusi Jianshan Wind	5,597	6,265	-10.7%	53,340	47,935	11.3%
55	CR Wulian Wind	3,437	3,549	-3.2%	68,329	88,737	-23.0%
56	CR Jvxian Wind	3,439	4,593	-25.1%	86,495	94,717	-8.7%
57	CR Manzhouli Wind	10,790	8,684	24.3%	61,380	69,278	-11.4%
58	CR Suizhou Wind	11,688	9,401	24.3%	92,100	136,768	-32.7%
59	CRNE Datong Wind	9,471	11,596	-18.3%	116,041	105,170	10.3%
60	CRNE Lianzhou Wind	7,667	6,161	24.4%	63,302	116,940	-45.9%
61	CRNE Qingdao Wind	2,312	5,508	-58.0%	69,080	85,109	-18.8%
62	CRNE Datongguangling Wind	8,567	16,335	-47.6%	81,299	179,550	-54.7%
63	CRNE Biyang Wind	10,065	8,901	13.1%	76,806	95,255	-19.4%
64	CRNE Beipiao Wind	13,007	9,812	32.6%	136,602	100,922	35.4%
65	CRNE Linwu Wind	3,718	2,464	50.9%	36,052	24,305	48.3%
66	CRNE Suizhou Wind	13,403	7,991	67.7%	81,737	70,538	15.9%
67	CRNE Datongyanggao Wind	3,279	9,168	-64.2%	66,022	81,290	-18.8%
68	CRNE Wulian Wind	3,402	5,865	-42.0%	68,421	62,584	9.3%
69	CRNE Jvxian Wind	4,363	8,508	-48.7%	74,721	63,300	18.0%
70	CRNE Jvxian Rizhao Wind	6,482	2,567	152.5%	60,826	10,254	N/A
71	CRNE Jinzhou Wind	5,420	2,370	N/A	53,979	3,138	N/A
72	CRBE Linghai Wind	5,466	4,573	19.5%	57,668	23,819	N/A
73	CRNE Lianzhouquanshui Wind	5,896	-	N/A	73,863	-	N/A
74	CRNE Jining Wind	3,264	-	N/A	43,199	-	N/A
75	CRNE Yangjiang Wind	7,831	-	N/A	57,723	-	N/A
76	CRNE Biyangzhongxiang Wind	8,257	-	N/A	77,907	-	N/A
77	CRNE Datongshengquan Wind	3,638	-	N/A	60,452	-	N/A

Subsidiaries		Net generation September 2014 (MWh)	Net generation September 2013 (MWh)	Increase/ Decrease in September (%)	Net generation in first nine months of 2014 (MWh)	Net generation in first nine months of 2013 (MWh)	Increase/ Decrease (%)
78	CRNE Datongchangcheng Wind	25,648	-	N/A	143,439	-	N/A
79	CRNE Suixian Tianhekou Wind	5,804	-	N/A	53,990	-	N/A
80	CRNE Lufeng Wind	6,704	-	N/A	41,474	-	N/A
81	CRNE Xinyi Wind	2,543	-	N/A	23,614	-	N/A
82	CRNE Wulanchabu Wind	6,360	-	N/A	96,200	-	N/A
83	CRNE Nantong Wind	8,820	-	N/A	23,057	-	N/A
84	CRNE Wulanchabu Bayin Wind	5,800	-	N/A	20,150	-	N/A
Subsidiaries subtotal		8,451,487	9,854,778	-14.2%	97,305,394	91,907,272	5.9%

Associates		Net generation September 2014 (MWh)	Net generation September 2013 (MWh)	Increase/ Decrease in September (%)	Net generation in first nine months of 2014 (MWh)	Net generation in first nine months of 2013 (MWh)	Increase/ Decrease (%)
85	CR Xuzhou	336,923	327,448	2.9%	3,835,376	4,707,113	-18.5%
86	CR Zhenjiang	434,810	697,360	-37.6%	5,905,808	6,469,352	-8.7%
87	Yangzhou No.2	436,977	545,850	-19.9%	4,667,889	5,064,846	-7.8%
88	Wenzhou Telluride	275,579	187,876	46.7%	2,093,594	2,635,166	-20.6%
89	Shajiao C	996,650	1,065,750	-6.5%	8,587,500	8,612,650	-0.3%
90	Hengfeng	353,740	197,560	79.1%	2,559,500	2,610,510	-2.0%
91	Hengfeng Phase II	294,363	152,484	93.0%	2,644,308	2,262,585	16.9%
92	CR Hezhou	585,750	1,050,870	-44.3%	5,918,295	7,914,308	-25.2%
Associates subtotal		3,714,792	4,225,198	-12.1%	36,212,269	40,276,529	-10.1%

Grand Total		12,166,280	14,079,975	-13.6%	133,517,663	132,183,801	1.0%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation September 2014 (MWh)	Net generation September 2013 (MWh)	Increase/ Decrease in September (%)	Net generation in first nine months of 2014 (MWh)	Net generation in first nine months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	2,119,647	2,420,803	-12.4%	18,801,675	20,326,461	-7.5%
Jiangsu	3,783,298	4,899,204	-22.8%	44,356,366	47,264,075	-6.2%
Hebei	1,167,039	984,835	18.5%	10,779,207	10,873,142	-0.9%
Henan	1,233,543	1,495,720	-17.5%	15,818,177	14,796,621	6.9%
Other provinces	2,322,655	2,997,870	-22.5%	24,784,099	28,430,841	-12.8%
Same plants total	10,626,183	12,798,432	-17.0%	114,539,524	121,691,140	-5.9%