



9 April 2014

Net Generation of Subsidiary Power Plants in first three months of 2014 Increased by 6.7%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in March 2014 increased by 6.4% to 11,507,685 MWh from 10,814,101 MWh for the same period last year. Total net generation of subsidiary power plants for the first three months of 2014 increased by 6.7% to 32,340,472 MWh compared to 30,313,520 MWh for the same period last year.

On a same plant basis, total net generation in March of 2014 decreased by 2.2% compared to the same period last year. Power plants located in Henan and Jiangsu recorded 5.2% and 0.3% increases year on year. Power plants located in Hebei, Guangdong and Other provinces recorded 10.4%, 0.9% and 7.9% decreases year on year, respectively.

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Net generation of each power plant in March 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation March 2014 (MWh)	Net generation March 2013 (MWh)	Increase/ Decrease in March (%)	Net generation in first three months of 2014 (MWh)	Net generation in first three months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	905,350	1,129,026	-19.8%	2,738,084	2,939,485	-6.9%
2	CR Huaxin	330,492	269,921	22.4%	888,446	839,368	5.8%
3	CR Yixing	69,956	69,333	0.9%	200,530	197,717	1.4%
4	CR Banqiao*	254,073	249,191	2.0%	692,165	806,540	-14.2%
5	Nanjing Chemical Industry Park	369,920	376,020	-1.6%	1,103,895	1,032,751	6.9%
6	CR Nanjing Thermal	686,411	460,606	49.0%	1,754,047	1,475,452	18.9%
7	CR Xuzhou Phase III*	750,438	946,564	-20.7%	2,192,972	2,349,994	-6.7%
8	CR Fuyang	383,614	476,210	-19.4%	1,509,947	1,647,482	-8.3%
9	CR Liyujiang	201,893	300,624	-32.8%	631,657	774,130	-18.4%
10	CR Liyujiang B	663,597	668,166	-0.7%	1,643,223	1,574,120	4.4%
11	CR Xingning	132,974	124,296	7.0%	286,617	306,874	-6.6%
12	CR Guangzhou Thermal	329,731	341,413	-3.4%	822,816	886,919	-7.2%
13	CR Cangzhou	279,028	347,968	-19.8%	944,901	1,049,385	-10.0%
14	CR Tangshan	100,878	87,817	14.9%	287,141	279,253	2.8%
15	CR Caofeidian	222,228	224,725	-1.1%	825,044	778,151	6.0%
16	CR Shouyangshan	620,100	517,949	19.7%	1,627,275	1,580,321	3.0%
17	CR Dengfeng	235,510	275,602	-14.5%	848,657	838,911	1.2%
	CR Deng feng Phase II*	511,925	494,544	3.5%	1,433,792	1,444,957	-0.8%
18	CR Gucheng	234,897	240,815	-2.5%	791,775	743,083	6.6%
19	CR Jiaozuo	104,015	99,034	5.0%	359,556	372,200	-3.4%
20	CR Luoyang	73,163	64,268	13.8%	201,054	191,454	5.0%
21	CR Lianyuan	152,827	130,825	16.8%	618,350	568,507	8.8%
22	CR Hubei	211,996	301,640	-29.7%	766,571	736,353	4.1%
	CR Hubei Phase II	1,016,552	530,850	91.5%	2,487,060	1,347,165	84.6%
	CR Yichang	116,893	-	N/A	116,893	-	N/A
23	CR Jinzhou	-	139,950	N/A	-	390,480	N/A

Subsidiaries		Net generation March 2014 (MWh)	Net generation March 2013 (MWh)	Increase/ Decrease in March (%)	Net generation in first three months of 2014 (MWh)	Net generation in first three months of 2013 (MWh)	Increase/ Decrease (%)
24	CR Shenhai Thermal	223,430	271,020	-17.6%	734,760	786,850	-6.6%
25	CR Dengkou	314,877	298,023	5.7%	935,370	843,075	10.9%
26	CR Heze	627,418	577,340	8.7%	1,762,153	1,514,709	16.3%
27	CR Cangnan	550,800	-	N/A	966,800	-	N/A
28	CR Beijing Thermal	61,829	85,681	-27.8%	213,675	220,453	-3.1%
29	CR Honghe Hydro	29,763	16,434	81.1%	110,688	42,291	161.7%
30	CR Yazuihe Hydro	143,919	159,387	-9.7%	342,471	446,290	-23.3%
31	CR Dannan Wind	4,247	3,822	11.1%	13,277	14,859	-10.6%
32	CR Shantou Wind	6,465	5,949	8.7%	20,255	23,065	-12.2%
33	CR Penglai Wind	10,580	16,053	-34.1%	31,466	32,144	-2.1%
34	CR Penglai Xujiaji Wind	10,912	15,606	-30.1%	31,368	30,432	3.1%
35	CR Chaonan Wind	20,821	17,671	17.8%	61,455	57,440	7.0%
36	CR Dahao Wind	4,288	3,552	20.7%	11,333	12,811	-11.5%
37	CR Huilaixian'an Wind	5,483	4,558	20.3%	22,275	15,315	45.4%
38	CR Huilaiguanshan Wind	9,293	12,357	-24.8%	13,312	40,886	-67.4%
39	CR Bayinxile Wind	27,648	29,806	-7.2%	90,413	65,505	38.0%
40	CR Chengde Wind Phase I	8,074	9,345	-13.6%	24,705	25,978	-4.9%
41	CR Chengde Wind Phase II	7,988	10,534	-24.2%	22,759	28,182	-19.2%
42	CR Chengde Wind Phase III, IV&V	32,605	42,997	-24.2%	91,064	117,082	-22.2%
43	CR Yangxi Longgaoshan Wind	20,411	15,068	35.5%	52,555	48,556	8.2%
44	CR Weihai ETD Zone Wind	14,832	18,770	-21.0%	38,360	37,409	2.5%
45	CR Weihai Huancui Wind	10,714	14,765	-27.4%	29,553	28,340	4.3%
46	CR Daliuhang Wind	10,884	14,981	-27.3%	33,142	27,685	19.7%
47	CR Daxindian Wind	11,706	16,028	-27.0%	34,998	29,733	17.7%
48	CR Pingdu Wind	10,351	14,947	-30.7%	25,491	31,647	-19.5%
49	CR Jianping Wind	20,030	21,102	-5.1%	36,985	50,283	-26.4%
50	CR Fuxin Wind	18,893	23,367	-19.1%	41,984	50,747	-17.3%

Subsidiaries		Net generation March 2014 (MWh)	Net generation March 2013 (MWh)	Increase/ Decrease in March (%)	Net generation in first three months of 2014 (MWh)	Net generation in first three months of 2013 (MWh)	Increase/ Decrease (%)
51	CR Guazhou Wind	27,525	37,087	-25.8%	84,171	98,174	-14.3%
52	CR Jiamusi Jianshan Wind	6,622	6,974	-5.0%	16,249	17,301	-6.1%
53	CR Wulian Wind	16,239	24,308	-33.2%	35,971	50,447	-28.7%
54	CR Jvxian Wind	13,760	20,929	-34.3%	43,751	43,630	0.3%
55	CR Manzhouli Wind	3,731	10,720	-65.2%	10,821	25,357	-57.3%
56	CR Suizhou Wind	14,315	25,553	-44.0%	36,138	61,592	-41.3%
57	CRNE Datong Wind	21,325	11,807	80.6%	39,996	34,557	15.7%
58	CRNE Lianzhou Wind	10,359	26,199	-60.5%	25,201	50,583	-50.2%
59	CRNE Qindao Wind	10,351	14,358	-27.9%	25,491	31,475	-19.0%
60	CRNE Datongguangling Wind	11,629	22,057	-47.3%	26,833	63,406	-57.7%
61	CRNE Biyang Wind	10,606	14,606	-27.4%	30,519	32,145	-5.1%
62	CRNE Beipiao Wind	21,524	12,984	65.8%	44,050	32,034	37.5%
63	CRNE Linwu Wind	5,555	-	N/A	12,653	-	N/A
64	CRNE Suizhou Wind	12,238	-	N/A	30,992	-	N/A
65	CRNE Datongyanggao Wind	10,278	-	N/A	29,028	-	N/A
66	CRNE Wulian Wind	16,166	-	N/A	35,361	-	N/A
67	CRNE Jvxian Wind	11,860	-	N/A	35,009	-	N/A
68	CRNE Jvxian Rizhao Wind	12,000	-	N/A	12,000	-	N/A
69	CRNE Jinzhou Wind	7,267	-	N/A	15,038	-	N/A
70	CRBE Linghai Wind	7,709	-	N/A	15,319	-	N/A
71	CRNE Lianzhouquanshui Wind	10,159	-	N/A	23,916	-	N/A
72	CRNE Jining Wind	11,121	-	N/A	26,452	-	N/A
73	CRNE Yangjiang Wind	7,487	-	N/A	19,893	-	N/A
74	CRNE Biyangzhongxiang Wind	8,565	-	N/A	23,174	-	N/A
75	CRNE Datongshengquan Wind	11,174	-	N/A	25,915	-	N/A
76	CRNE Datongchangcheng Wind	10,790	-	N/A	21,995	-	N/A
77	CRNE Suixian Tianhekou Wind	16,233	-	N/A	25,025	-	N/A

Subsidiaries		Net generation March 2014 (MWh)	Net generation March 2013 (MWh)	Increase/ Decrease in March (%)	Net generation in first three months of 2014 (MWh)	Net generation in first three months of 2013 (MWh)	Increase/ Decrease (%)
78	CRNE Lufeng Wind	637	-	N/A	637	-	N/A
79	CRNE Xinyi Wind	3,740	-	N/A	3,740	-	N/A
Subsidiaries subtotal		11,507,685	10,814,101	6.4%	32,340,472	30,313,520	6.7%

Associates		Net generation March 2014 (MWh)	Net generation March 2013 (MWh)	Increase/ Decrease in March (%)	Net generation in first three months of 2014 (MWh)	Net generation in first three months of 2013 (MWh)	Increase/ Decrease (%)
80	CR Xuzhou	534,988	342,854	56.0%	1,508,732	1,303,917	15.7%
81	CR Zhenjiang	831,362	804,306	3.4%	1,919,421	2,054,039	-6.6%
82	Yangzhou No.2	622,359	691,229	-10.0%	1,762,387	1,895,980	-7.0%
83	Wenzhou Telluride	315,520	292,383	7.9%	805,673	807,058	-0.2%
84	Shajiao C	1,079,000	993,500	8.6%	2,823,100	2,212,750	27.6%
85	Hengfeng	329,580	309,420	6.5%	828,760	951,800	-12.9%
86	Hengfeng Phase II	248,520	347,200	-28.4%	765,180	712,700	7.4%
87	CR Hezhou*	720,803	857,468	-15.9%	2,227,785	2,405,438	-7.4%
Associates subtotal		4,682,131	4,638,359	0.9%	12,641,037	12,343,682	2.4%

Grand Total		16,189,815	15,452,460	4.8%	44,981,509	42,657,202	5.4%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation March 2014 (MWh)	Net generation March 2013 (MWh)	Increase/ Decrease in March (%)	Net generation in first three months of 2014 (MWh)	Net generation in first three months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	2,407,194	2,427,998	-0.9%	6,207,414	5,754,793	7.9%
Jiangsu	5,355,349	5,339,049	0.3%	14,760,678	14,895,244	-0.9%
Hebei	1,180,234	1,317,129	-10.4%	3,651,027	3,771,289	-3.2%
Henan	1,779,611	1,692,212	5.2%	5,262,109	5,170,926	1.8%
Other provinces	2,950,483	3,204,908	-7.9%	9,360,608	9,309,471	0.5%
Same plants total	13,672,870	13,981,297	-2.2%	39,241,835	38,901,724	0.9%